

03 MAY 2018

APPENDIX No. 8

INTRARE / IESIRE 1522

FINAL LIST OF STORAGE CAPACITY REALLOCATION
 FOR 2018-2019 STORAGE CYCLE

Crt.No	Name of solicitant	Allocated capacity MWh.	Monthly distribution of capacity per injection/extraction cycle MWh/month	Storage deposit name for the allocated capacity (location)	Tarif de inmagazinare reglementat (LEI/MWh)
1	OMV PETROM S.A.	2.200.000,000		Balaceanca , Bilciuresti , Ghercesti , Sarmasel , Urziceni	* 13,25
2	ENGIE ROMANIA S.A.	1.100.000,000			
3	S.N.G.N. ROMGAZ S.A.	4.670.720,000			
4	E.ON GAZ FURNIZARE S.A.	530.000,000			
5	E.ON ENERGIE ROMANIA S.A.	530.000,000			
6	GAZ VEST	68.000,000		Bilciuresti	
7	DISTRIGAZ VEST	30.000,000		Bilciuresti	
8	CEZ VANZARE	60.000,000		Bilciuresti	
9	NOVA POWER	70.000,000		Bilciuresti	
10	WIEE ROMANIA	20.355,000		Sarmasel	
11	GAZ EST	130.300,000		Bilciuresti	
12	C-GAZ	32.550,000		Bilciuresti	
13	PREMIER ENERGY	200.000,000		Bilciuresti	
14	TINMAR ENERGY	169.000,000		Bilciuresti	
15	TRANSGAZ	19.324,787		Bilciuresti	
16	ENERGY DISTRIBUTION	12.850,000		Bilciuresti	
17	FORTE GAZ	10.000,000		Bilciuresti	
18	ENEL ENERGIE	60.000,000		Bilciuresti	
19	MET ROMANIA ENERGY	42.000,000		Bilciuresti	
	TOTAL	9.955.099,787			

NOTE: 1.The injection capacities (per month and per storage deposits) will be allocated through proration on operating storage deposits depending on final storage level at the end of extraction cycle 2017-2018 and on the monthly capacity of storage deposits

*according to Ord. A.N.R.E. no.58/29.03.2018

AVAILABLE CAPACITIES AFTER THE FINAL REALLOCATION

Crt.No	Name of natural gas underground storage deposit	Remaining available capacity MWh.	Monthly distribution of capacity per injection/extraction cycle MWh/month	Notes
1	Balaceanca	0,000		
2	Bilciuresti	6.592.501,213		
3	Ghercesti	1.382.815,000		
4	Sarmasel	6.386.955,000		
5	Urziceni	2.631.962,000		
6	Cetatea de Balta	0,000		
	TOTAL	16.994.233,213		

GENERAL MANAGER
 Vasile CĂRȘTEA